

COUNCIL AGENDA STATEMENT



Meeting Date: December 9, 2025

To: Honorable Mayor & Members of the City Council

From: Dan Saus, Utilities Manager

Through: George Garrett, City Manager

Agenda Item: **Resolution 2025-121**, Awarding Change Order #6 For The Power Conditioning Upgrades To Pedro Falcon Contractors, Inc.; Approving A Change In Contract Amount From \$461,289.58; Authorizing The City Manager To Execute The Contract And Expend Appropriated Funds On Behalf Of The City; And Providing For An Effective Date. This Work Qualifies And Will Be Submitted For Reimbursement Through The Existing CDBG-DR Grant.

BACKGROUND & JUSTIFICATION:

Change Order #6 is attached as Exhibit "A" details the Scope of Work and cost breakdown for the required work changes in the Power Conditioning Upgrades project. A letter from our engineers explaining the changes is attached as Exhibit "B". This Change Order addresses multiple unforeseen conditions and coordination needs across Areas 3 and 5 of the Power Conditioning and Surge Protection Project. At Area 5, underground water pipe conflicts required repair and rerouting around new piles, additional crane rental was necessary to relocate the generator due to overhead utility delays, and added railings were installed to protect personnel safety at the platform. At Area 3, extended after-hours work was required during the power outage to reconnect pump systems not wired per the drawings. In addition, inspection reports from All Aspects Inspection Services are included to satisfy City Building Department requirements. This change order also includes the purchase and installation of a manual bypass for the SuperVolt unit. This bypass was included in the original specifications and was not supplied by the manufacturer as agreed. The city intends to recoup these costs through future litigation. This Change Order reflects the additional costs associated with these adjustments beyond the original project scope. City staff, consisting of the Utility Director and the Utility Staff, have reviewed the proposal and the proposal is reasonable for the work and approval is recommended.

The long contract extension is requested because at startup of the new equipment it came to light that the equipment does not meet all of the required specifications. This ensures that the contractor will be a partner in an action to get the Super Volt manufacturer to make the product meet the required specifications as included in the contract documents.

CONSISTENCY CHECKLIST:

1. Comprehensive Plan
2. Other – 2010 Sewer Mandate
3. Not applicable

Yes	No
<u>X</u>	_____
<u>X</u>	_____
<u>X</u>	_____

FISCAL NOTE:

Approval will appropriate the funds needed for this change order.

RECOMMENDATION: Approval of Resolution

**CITY OF MARATHON, FLORIDA
RESOLUTION 2025-121**

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF MARATHON, FLORIDA, APPROVING CHANGE ORDER #6 TO THE CONTRACT WITH PEDRO FALCON CONTRACTORS, INC. IN AN AMOUNT NOT TO EXCEED \$461,289.58 FOR THE POWER CONDITIONING PROJECT; AUTHORIZING THE CITY MANAGER TO EXECUTE A CONTRACT AND EXPEND APPROPRIATED FUNDS ON BEHALF OF THE CITY; AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, Change Order #6 is attached as Exhibit “A” details the Scope of Work and cost breakdown for the required work changes in the Power Conditioning project; and

WHEREAS, This Change Order addresses multiple unforeseen conditions and coordination needs across Areas 3 and 5 of the Power Conditioning and Surge Protection Project. At Area 5, underground water pipe conflicts required repair and rerouting around new piles, additional crane rental was necessary to relocate the generator due to overhead utility delays, and added railings were installed to protect personnel safety at the platform. At Area 3, extended after-hours work was required during the power outage to reconnect pump systems not wired per the drawings. In addition, inspection reports from All Aspects Inspection Services are included to satisfy City Building Department requirements. This change order also includes the installation of a manual bypass for the SuperVolt unit. This Change Order reflects the additional costs associated with these adjustments beyond the original project scope.; and

WHEREAS, the Staff recommends the City Council to approve Change Order #6 for the additional work described to the proposal from Pedro Falcon Contractors Inc., in an amount not to exceed \$461,289.58, as provided on Exhibit “A.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF MARATHON, FLORIDA, THAT:

Section 1. The above recitals are true and correct and are incorporated herein by this reference.

Section 2. The Change Order #6, between the City and the Pedro Falcon Contractors for the Power Conditioning Project a copy of which is attached as Exhibit “A,” together with such non-material changes as may be acceptable to the City Manager and approved as to form by the City Attorney, is hereby approved. The City Manager is authorized to execute Change Order #6 on behalf of the City and expend budgeted funds.

Section 3. This resolution shall take effect immediately upon its adoption.

**PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF
MARATHON, FLORIDA, THIS 9TH DAY OF DECEMBER 2025.**

THE CITY OF MARATHON, FLORIDA

Lynny Del Gaizo, Mayor

AYES:
NOES:
ABSENT:
ABSTAIN:

ATTEST:

Diane Clavier, City Clerk

(City Seal)

**APPROVED AS TO FORM AND LEGALITY FOR THE USE
AND RELIANCE OF THE CITY OF MARATHON, FLORIDA ONLY:**

Steve Williams, City Attorney



MEMORANDUM

To: George Garrett, City Manager
From: Steve Suggs, P.E.
Date: November 18, 2025
Re: City of Marathon Power Conditioning Project Change Order No. 6

The City of Marathon Power Conditioning Project continues to progress, with substantial work at the Area 5 WWTP and related facilities requiring multiple adjustments to address unforeseen conditions, safety issues, and field-directed changes. A significant component of this change order involves the installation of manual bypass assemblies for the SureVolt power conditioning units at all sites. These bypasses improve system reliability by allowing plant staff to safely isolate a SureVolt unit and maintain uninterrupted electrical service to critical equipment in the event of maintenance needs, troubleshooting, or unexpected equipment malfunction. Incorporating these manual bypasses ensures that essential pumps, blowers, and process controls remain fully operational during service activities, prevents unplanned outages, and provides operational flexibility and resiliency that is considered industry best practice for conditioned power systems serving wastewater infrastructure.

Attached is Change Order No. 6, submitted by Pedro Falcon Electrical Contractors, Inc., now totaling \$461,289.07, which consolidates seven work items, including the recently added fuel spill / remote fill box installation at Area 5 (PCO #10).

Summary of Cost Items

- Area 5 – Underground Water Pipe Conflicts:
Repair and rerouting of water lines found in conflict with auger cast piles.
\$2,354.80
- Area 5 – Additional Crane Rental:
Extra crane rental and labor due to generator platform delays caused by overhead utility conflicts.
\$10,437.07
- Area 5 – Additional Railings:
Installation of new railings on the generator platform to meet fall protection requirements.
\$8,686.70
- Area 3 – Additional Hours During Power Outage:
Overtime labor and materials to reconnect pumps during shutdown, as existing wiring did not match the drawings.
\$3,571.63

- All Areas – Special Inspections:
All Aspects Inspection Services reports and certifications for Areas 3 through 7.
\$4,900.00
- All Areas – SureVolt Manual Bypass Installation:
Manual bypass work and integration needed at all sites.
\$420,242.38
- Area 5 – New Stainless Steel Remote Fuel Fill Box (PCO #10):
Removal of the previously delivered Simplex fuel pump, and furnishing/installation of a stainless steel remote fill box with check valve and connection to newly installed 2” fuel piping.
\$11,097.00

Total Revised Change Order Amount:

\$461,289.58

Contract Time Adjustment

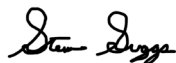
A contract time extension of one (1) year is recommended. This extension is necessary to support the installation, testing, and integration of the SureVolt manual/electronic bypass systems across all facilities. Without a time extension, the project would face contractual exposure when the current contract period expires on November 9, 2025.

Recommendation

We recommend that the City approve Change Order No. 6 in the revised amount of \$461,289.07, inclusive of the new Area 5 fuel spill/remote fill box work (PCO #10), along with a one-year extension of the contract time. These adjustments reflect required field-directed work, safety improvements, inspection costs, and expanded bypass scope necessary for proper system operation.

Please see the attached backup documentation, including contractor proposals, subcontractor invoices, and inspection reports, for your review.

If you have any questions or wish to discuss this proposed change order, please contact me at (941) 323-1787.



Steve Suggs, P.E.
WEC

EXHIBIT "C"
CHANGE ORDER

CHANGE ORDER NO. 6

TO: City of Marathon

PROJECT: Marathon Power Conditioning & Surge Protection Project

CONTRACTOR: Pedro Falcon Contractors, INC.

DATE: November 21, 2025

This Change Order will authorize the following change to the Agreement:

The Work as set forth in the Agreement is hereby amended to include the items set forth on **Exhibit "1"** attached hereto and by this reference made a part hereof.

This Change Order constitutes full, final, and complete compensation to the Contractor for all costs, expenses, overhead, and profit, and any damages, and/or time adjustments of every kind that the Contractor may incur in connection with the above referenced changes in the Work, and any other effect on any of the Work under the Agreement. The Contractor acknowledges and agrees that (a) the Contract Price of \$ 5,031,994.40 under the Agreement will be **changed** by this Change Order, and (b) the schedule for performance of Work will be **changed** by this Change Order. Contractor expressly waives any claims for any additional compensation, damages or time extensions in connection with the above-referenced changes. Except as herein or heretofore expressly modified, all terms of the Agreement shall remain in full force and effect and shall cover the performance of, and payment for, any work authorized hereunder. Any defined terms not defined in this Change Order shall have the meanings set forth in the Agreement.

By signing below the parties indicate acceptance of this Change Order as set forth herein.


CONSENT OF SURETY TO CHANGE ORDER

The Surety Agrees that this change order is not a cardinal change and if the Change Order includes an increase in the Contract amount, then the penal amount of the payment and performance bond issued for this Contract is increased by the dollar amount of this Change Order.

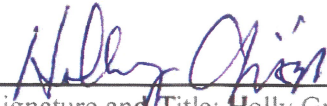
Travelers Casualty and Surety Company of America (Seal)

Surety's Name and Corporate Seal



By: 

Signature and Title: Joseph P. Nielson as
Attorney-In-Fact, FL Resident Agent

Attest: 
Signature and Title: Holly Grippi,
Account Manager

City of Marathon

By: _____
Name: _____
Title: _____

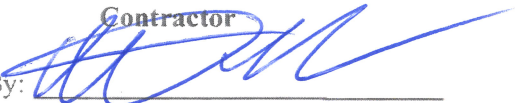
Contractor
By: 
Name: Christian Brisson
Title: as president

Exhibit "1"

CHANGE ORDER SUMMARY

This Change Order is necessary to cover changes in the Work to be performed under this Agreement. Except as may be modified herein all of the provisions of the Agreement apply to and govern all Work under this Change Order.

THE FOLLOWING CHANGES ARE MADE TO THE AGREEMENT DOCUMENTS:

(1)	Original Contract Price	<u>\$ 4,328,361.00</u>
(2)	Current Contract Price (Adjusted by Previous Change Orders)	<u>\$ 4,570,704.82</u>
(3)	Total Proposed Change in Contract Price	<u>\$ 461,289.58</u>
(4)	New Contract Price (Item 2 + Item 3)	<u>\$ 5,031,994.40</u>
(5)	Original Contract Time (Days)	<u>365 Days</u>
(6)	Current Contract Time (Adjusted by Previous Change Orders)	<u>670 Days</u>
(7)	Total Proposed Change in Contract Time	<u>365 Days</u>
(8)	New Contract Time (Item 6 + Item 7)	<u>1,035 Days</u>
(9)	Original Contract Substantial Completion Date	<u>January 6th, 2025</u>
(10)	New Contract Substantial Completion Date	<u>November 7th, 2026</u>

CHANGE ORDER HISTORY						
Item No.	Description	Current Contract Amount	Additive Change	Deductive Change	Net Change Contract Price	Net Change Contract Time
I.	CO #1	\$4,328,361.00	\$147,579.38	\$0.00	\$147,579.38	15 days
II.	CO#2	\$4,475,940.38	\$80,587.18	\$0.00	\$80,587.18	90 days
III.	CO#3	\$4,556,527.56	\$14,177.26	\$0.00	\$14,177.26	5 days
IV.	CO#4	\$4,570,704.82	\$0.00	\$0.00	\$0.00	105 days
V.	CO#5	\$4,570,704.82	\$0.00	\$0.00	\$0.00	90 days
VI.	CO#6	\$4,570,704.82	\$461,289.58	\$0.00	\$461,289.58	365 days
Total					\$703,633.40	670 days

This Change Order addresses multiple unforeseen conditions and coordination needs across Areas 3 and 5 of the Power Conditioning and Surge Protection Project. At Area 5, underground water pipe conflicts required repair and rerouting around new piles, additional crane rental was necessary to relocate the generator due to overhead utility delays, and added railings were installed to protect personnel safety at the platform. Also at area 5, furnish and install stainless steel fill box with check valve and connect to newly install 2” fuel piping. At Area 3, extended after-hours work was required during the power outage to reconnect pump systems not wired per the drawings. In addition, inspection reports from All Aspects Inspection Services are included to satisfy City Building Department requirements. Majority of the cost for the anticipated work is related to manual/electronic bypass remediation and integration at all Areas. This Change Order reflects the additional costs associated with these adjustments beyond the original project scope.

The cost breakdown is as follows:

Area 5: Multiple underground water pipe conflict. Repairing broken water pipes and rerouting them around new piles.	\$2,354.80
Area 5: Additional crane rental required to move the generator since the platform was not ready because of the delay caused by the overhead power line and AT&T/Comcast wires that were in the way.	\$10,437.07
Area 5: Additional railings on east side of existing platform required to protect edge so people cannot fall under the generator platform and north to not fall off existing platform.	\$8,686.70
Area 3: The additional hours worked during the power outage since pump system was not wired per the drawings and made PFC work longer hours after hours to reconnect pump system.	\$3,571.63
All Aspects Inspection Services Reports.	\$4,900.00
Surevolt Manual Bypass	\$420,242.38
Area 5: Furnish and install stainless steel fill box with check valve and connect to newly install 2” fuel piping at area 5.	\$11,097.00
TOTAL	\$461,289.58

Request for Change Order

Date Submitted: 09/03/2025

Project: **Power Conditioning and Surge Protection Project**
No. 21100.04

PCO Number: 06-A

Description:

- 1) **Area 5:** Multiple underground water pipe conflict. Repairing broken water pipes and rerouting them around new piles.

Item #1: Area 5 Move multiple underground water pipe

See enclosed spreadsheet at the end of COR.

Pedro Falcon Contractors, Inc.

Repair water piping..... \$2,354.80

Total Request for Change Order Amount:.....\$2,354.80

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: none.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

[illegible]

Request for Change Order

Date Submitted: 09-03-2025

Project: **Power Conditioning and Surge Protection Project**
No. 21100.04

PCO Number: 06-B

Description:

- 2) **Area 5:** Additional crane rental required to move the generator since the platform was not ready because of the delay caused by the overhead power line and AT&T/Comcast wires that were in the way.

Item #2: Area 5 additional crane rental

See enclosed spreadsheet at the end of COR.

Bella Holdings of Key West, LLC.

Crane Rental..... \$9,792.75

Pedro Falcon Contractors, Inc.

Assist with crane operations..... \$644.32

Total \$10,437.07

Total Request for Change Order Amount:.....\$10,437.07

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: none.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

Project:	COM Power Conditioning and Surge Protection Project			
Subcontractor:	PEDRO FALCON ELECTRICAL CONTRACTORS, INC.			
Subcontractor tracking #:	Item 2: Additional crane			
Change (RFI #, ASI #, etc):				
Clarification:	Additional crane rental required to move the generator since the platform was not ready because of the delay caused by the overhead power line and AT&T/Comcast wires that were in the way.			
Date:	9/3/2025			
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
4	hours	Foreman (coordination, rigging and organizing)	\$ 46.00	\$ 184.00
4	hours	Skilled labor (rigging)	\$ 32.50	\$ 130.00
4	hours	labor (rigging)	\$ 23.00	\$ 92.00
				\$ -
				\$ -
		Labor Subtotal		\$ 406.00
		Labor Burden Percentage	38%	\$ 154.28
		Labor Total		\$ 560.28
MATERIAL				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
		Material subtotal		\$ -
		Material Sales Tax	7.50%	\$ -
		Material Total		\$ -
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	LS	Crane work to install the new generator	\$ 8,902.50	\$ 8,902.50
				\$ -
				\$ -
				\$ -
		Equipment & Sub Total		\$ 8,902.50
		Mark-up	10%	\$ 890.25
		Subtotal		\$ 9,792.75
		Labor Total		\$ 560.28
		Material total		\$ -
		Equip./Sub/ Unit Total		
		Subtotal		\$ 560.28
		Allowable OH&P	15%	\$ 84.04
		Subtotal		\$ 644.32
		GRAND TOTAL		\$ 10,437.07

Bella Holdings of Key West, LLC
35 Diamond Drive
Key West, FL 33040
305.292.9888

Invoice

Date	Invoice #
6/26/2025	062625

Bill To
Pedro Falcon Contractors, Inc. 31160 Avenue C Big Pine Key, FL. 33043

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	10600 Aviation Blvd, Marathon - Fly Generator 90 Ton Crane Service		
1	Mobilization, 90 Ton Crane	2,000.00	2,000.00
1	6 Hour Minimum, 90 Ton Crane	2,700.00	2,700.00
1	Demobilization, 90 Ton Crane	2,000.00	2,000.00
	Subtotal		6,700.00
	7.5% Fuel Surcharge	7.50%	502.50
6	Signaler/Rigger 6 hour minimum	150.00	900.00
1	Daily Plate Rental	300.00	300.00
1	Heavy Spreader Bars	500.00	500.00
		Total	\$8,902.50



DAILY/WEEKLY SHORT TERM SERVICE AGREEMENT

FLORIDA

Date	6/26/25
Proposal #	
P.O. #	

Customer Name: Pedro Falcon

Customer Address: _____

Job Name: _____

Job Address: Marathon Sewer plant end of Runway

AUTHORIZATION TO START WORK

Customer Representative Name: _____

Bella Holdings of Key West, LLC

Authorized Signature _____

By: _____

Authorized Signature

Rachel Braswell, Manager

Name (Print) _____

Name and Title _____

Customer verifies signal person(s) and riggers are qualified as defined and required by OSHA Regulations, 29 CFR 1926.1425 & 1428. Documentation is available on site: _____ (Initial)

THE TERMS AND CONDITIONS GOVERNING THIS AGREEMENT AS DESCRIBED ON THE FRONT AND BACK SIDES ARE UNDERSTOOD, AGREED TO AND ARE INCORPORATED BY REFERENCE. CUSTOMER IS PLACED ON NOTICE THAT THE TERMS AND CONDITIONS ON THE REVERSE SIDE CONTAIN PROVISIONS THAT, AMONG OTHER THINGS, REQUIRE CUSTOMER TO INDEMNIFY OTHERS, INCLUDING MAXIM, FROM CUSTOMER'S AND BELLA'S NEGLIGENCE; WAIVE ALL JURY TRIALS; AND ELIMINATE WARRANTIES.

Operator: <u>Nic</u>	Owner: <u>Rigger Ed</u>
Equipment # : _____	Boom Length Jib Length: _____
Accessorial Eq.: _____	Load Weight(s): _____

WORK PERFORMED (COMMENTS)

ITEM	RATE
Equipment	90 Ton Crane w/ rigger
Crew Straight Time	on job 8:00
Crew Overtime	off job 12:00
Double Time	mob
Subsistence	De mob
Freight	plates w/ heavy spreaders
Accessory Haul/Pickup	1 1/2 % fuel
Permits	
Other	

DATE	DAY	FROM	TO	TRAVEL	HOURS
	Monday				
	Tuesday				
	Wednesday				
	Thursday				
	Friday				
	Saturday				
	Sunday				
REMARKS				TOTAL NET HOURS	

HAVE SIGNED
AT END OF
DAY/WEEK

Customer Representative Name: Serge Noddi

(print)

By: _____

The above hours are verified to be correct.

Authorized Signature

Request for Change Order

Date Submitted: 09/03/2025

Project: **Power Conditioning and Surge Protection Project**
No. 21100.04

PCO Number: 06-C

Description:

- 3) **Area 5:** Additional railings on east side of existing platform required to protect edge so people cannot fall under the generator platform and north to not fall off existing platform.

Item #3: Area 5 additional railings

See enclosed spreadsheet at the end of COR.

Skyline Steel Inc.

Additional Railings.....\$8,686.70

Total Request for Change Order Amount:.....\$8,686.70

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: none.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

[illegible]



JUNE 5, 2025

JOB #24021
CO #2

PEDRO FALCON CONTRACTORS, INC.
31160 AVE C
BIG PINE KEY, FL 33043
PH: 305-872-2200 ext 26
FX: 305-872-2219

ATTN: CHRISTIAN BRISSON EMAIL: cb@pedrofalcon.com

RE: POWER CONDITIONING SURGE PROTECTION MARATHON, FL

CHANGE ORDER #2

RFI #14 DATED 05/20/2025

We propose to furnish the following items for the above-mentioned project, F.O.B. jobsite and install items, which are noted with an asterisk (*):

- 1) Approximately 38' - 0" of Additional Anodized 3 Line at Existing Platform

LUMP SUM TOTAL FOR ITEM #1.....\$7,897.00

NOTES:

- A) Aluminum is to be Anodized Finish
- B) Price Includes Tax on Materials.
- C) Price is Subject to Review after Thirty (30) Days.

PLEASE SIGN TO SIGNIFY APPROVAL

RESPECTFULLY SUBMITTED,

APPROVAL _____
PEDRO FALCON CONTRACTORS

MIKE DAVIS
SENIOR ESTIMATOR
ESTIMATOR

DATE _____

Request for Change Order

Date Submitted: 09/03/2025

Project: **Power Conditioning and Surge Protection Project**
No. 21100.04

PCO Number: 06-D

Description:

- 4) **Area 3:** The additional hours worked during the power outage since pump system was not wired per the drawings and made PFC work longer hours after hours to reconnect pump system. This was approved by Daniel Saus.

Item #4: Additional hours worked during power outage

See enclosed spreadsheet at the end of COR.

Pedro Falcon Contractors, Inc.

Additional hours Worked @ area 3 \$3,571.63

Total Request for Change Order Amount:.....\$3,571.63

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: none.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

[illegible]

Request for Change Order

Date Submitted: 09/03/2025

Project: **Power Conditioning and Surge Protection Project
No. 21100.04**

PCO Number: 06-E

Description:

5) All Aspects Inspection Services Reports.

Item #5: All Aspect Inspection reports

See enclosed invoice and the end of the COR.

All Aspects Inspection Services

Reports \$4,900.00 (no mark-up on this item)

Total Request for Change Order Amount:.....\$4,900.00

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: none

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

ALL ASPECTS INSPECTION
SERVICES, LLC
24478 Overseas Hwy
Summerland Key, FL 33042 US
+13057451200
mia@allaspectsfllkeys.com

Invoice 12738



BILL TO
Pedro Falcon Electrical
Contractors Inc.
31160 Avenue C
Big Pine Key, FL 33043
United States

DATE
08/22/2025

PLEASE PAY
\$4,900.00

DUE DATE
08/29/2025

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
	Engineer certification	Special inspections for Marathon Area 3 Wastewater Treatment Plant electrical upgrades	6	175.00	1,050.00
	Engineer certification	Special inspections for Marathon Area 4 Wastewater Treatment Plant electrical upgrades	5	175.00	875.00
	Engineer certification	Special inspections for Marathon Area 5 Wastewater Treatment Plant electrical upgrades	6	175.00	1,050.00
	Engineer certification	Special inspections for Marathon Area 6 Wastewater Treatment Plant electrical upgrades	6	175.00	1,050.00
	Engineer certification	Special inspections for Marathon Area 7 Wastewater Treatment Plant electrical upgrades	5	175.00	875.00

Please note our fees are based on the scope of work initially provided. Fees are subject to increase based on an increased scope of work.

TOTAL DUE \$4,900.00

THANK YOU.

Request for Change Order

Date Submitted: 11/05/2025

Project: **Power Conditioning and Surge Protection Project**
No. 21100.04

PCO Number: 06

Description:

- 1) **All sites:** Add manual Bypass for all surevolts excluding SCADA integration.
-

Total Request for Change Order Amount:.....\$420,242.38

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: 8 months from receiving the fully executed change order. This 8 month duration is also based on the design requirements.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

#	Area #	Price	Description	Labor Hours	MTS Cost
1	#3	\$ 104,959.33	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Build the scaffolding, cut a sections of the new steel platform for new conduits stub ups. •Install total of 16 raceways for both locations and provide/install stainless steel straps and hardware. •Splice input and output wires inside two SureVolt enclosure total of two. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150') total of two. •Furnish and install new 2 ea. new 304 SS MTS 600A 	250	\$ 26,696.06
2	#4	\$ 56,634.39	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Install 8 raceways and provide/install stainless steel straps and hardware. •Splice input and output wires inside the SureVolt enclosure. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150'). •Furnish and install new 304 SS MTS. 	180	\$ 13,348.03
3	#5Remote	\$ 38,399.25	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Install 8 raceways and provide/install stainless steel straps and hardware. •Splice input and output wires inside the SureVolt enclosure. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150'). •Furnish and install new 304 SS MTS. 	140	\$ 9,807.83
4	#5	\$ 111,577.69	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Install conduits around new Solid concrete platform up to the new Panel rack a site of Disconnects. •Install total of 16 raceways for both SureVolts and provide/install stainless steel straps and hardware. •Splice input and output wires inside two SureVolt enclosure total of two. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150') total of two. •Furnish and install new 2 ea. new 304 SS MTS 600A and 400A 	250	\$ 23,155.85
5	#6	\$ 56,634.39	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Install 8 raceways and provide/install stainless steel straps and hardware. •Splice input and output wires inside the SureVolt enclosure. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150'). •Furnish and install new 304 SS MTS. 	180	\$ 13,348.03
6	#7	\$ 52,037.33	<ul style="list-style-type: none"> •Core drill (8 ea.) in the new concrete platform. •Install 8 raceways and provide/install stainless steel straps and hardware. •Splice input and output wires inside the SureVolt enclosure. •Furnish and pull new wires between the MTS and SureVolt (8 runs × 4 wires, total ~1,150'). •Furnish and install new 304 SS MTS. 	180	\$ 13,348.03
Grand Total		\$ 420,242.38	This cost include: 5% O&P, taxes and bond	1180	\$ 99,703.83

NOTE: This is the only form on which change order proposals will be accepted.

Project:	Power Conditioning and Surge Protection Project City of Marathon
Subcontractor:	PEDRO FALCON ELECTRICAL CONTRACTORS, INC.
Subcontractor tracking #:	
Change (RFI #, ASI #, etc):	Area #3 by-passes for 2ea.-500 KVA Sure Volt REV 4
Date:	11/4/2025
Request for Additional Time	

LABOR

Quantity	Units	Description	\$/unit	Cost of labor
40	Hour	Forman	\$ 65.00	\$ 2,600.00
70	Hour	Electrician	\$ 55.00	\$ 3,850.00
70	Hour	Electrician Helper	\$ 55.00	\$ 3,850.00
70	Hour	Labor	\$ 35.00	\$ 2,450.00
				\$ -
		Labor Subtotal		\$ 12,750.00
		Labor Burden Percentage	38%	\$ 4,845.00
		Labor Total		\$ 17,595.00

MATERIAL (SUPPLIER BACK-UP REQUIRED)

Quantity	Units	Description	\$/unit	Cost of Material
400	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 1,500.00
64	Each	PVC 3" Coupling	\$ 5.00	\$ 320.00
32	Each	3" Mayer Hubs	\$ 125.00	\$ 4,000.00
32	Each	PVC LB 3 "	\$ 65.00	\$ 2,080.00
32	Each	PVC 90 3 "	\$ 75.00	\$ 2,400.00
100	Feet	Unistruts SS 316	\$ 22.00	\$ 2,200.00
32	Each	Unistrut straps 3" 316 SS	\$ 25.00	\$ 800.00
5	Each	Stainless steel hardware and misc.	\$ 100.00	\$ 500.00
32	Each	Polaris tops	\$ 75.00	\$ 2,400.00
2250	Feet	THHN Wires #350	\$ 13.75	\$ 30,937.50
500	Feet	THHN Wires #1/0	\$ 3.30	\$ 1,650.00
1	L.E.	Misc. Material	\$ 100.00	\$ 100.00
40	Feet	RIGID 3"	\$ 25.80	\$ 1,032.00
4	Each	Rigid 3" Pipe Flange	\$ 65.00	\$ 260.00
	Feet		\$ 6.50	\$ -
	Each		\$ 15.00	\$ -
				\$ -
		Material subtotal		\$ 50,179.50
		Material Sales Tax	7.50%	\$ 3,763.46
		Material Total		\$ 53,942.96

EQUIPMENT / SUBCONTRACTORS / UNIT COSTS

Quantity	Units	Description	\$/unit	Cost of E/S/U
1	L.E.	Core drill	\$ 250.00	\$ 250.00
2	L.E.	MTS 600A (for 500KVA Sure Voltz)	\$ 12,416.77	\$ 24,833.54
		Material Sales Tax	7.50%	\$ 1,862.51
		Equipment & Sub Total		\$ 26,946.05
		Labor Total		\$ 17,595.00
		Material total		\$ 53,942.96
		Equip./Sub/ Unit Total		\$ 26,946.05
		Subtotal		\$ 98,484.01
		Allowable OH&P	5%	\$ 4,924.20
		TOTAL		\$ 103,408.21
		Bond	1.50%	\$ 1,551.12
		GRAND TOTAL		\$ 104,959.33

NOTE: This is the only form on which change order proposals will be accepted.				
Project:		Power Conditioning and Surge Protection Project City of Marathon		
Subcontractor:		PEDRO FALCON ELECTRICAL CONTRACTORS, INC.		
Subcontractor tracking #:				
Change (RFI #, ASI #, etc):		Area #4 by-passes for 1ea.-500 KVA Sure Volt REV4		
Date:		11/4/2025		
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
20	Hour	Forman	\$ 65.00	\$ 1,300.00
40	Hour	Electrician	\$ 55.00	\$ 2,200.00
60	Hour	Electrician Helper	\$ 55.00	\$ 3,300.00
60	Hour	Labor	\$ 35.00	\$ 2,100.00
				\$ -
		Labor Subtotal		\$ 8,900.00
		Labor Burden Percentage	38%	\$ 3,382.00
		Labor Total		\$ 12,282.00
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
200	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 750.00
32	Each	PVC 3" Coupling	\$ 5.00	\$ 160.00
16	Each	3" Mayer Hubs	\$ 125.00	\$ 2,000.00
16	Each	PVC LB 3 "	\$ 75.00	\$ 1,200.00
8	Each	PVC 90 3 "	\$ 75.00	\$ 600.00
50	Feet	Unistruts SS 316	\$ 22.00	\$ 1,100.00
32	L.E.	Unistrut straps 3" 316 SS	\$ 25.00	\$ 800.00
16	Each	Polaris tops	\$ 75.00	\$ 1,200.00
1150	Feet	THHN Wires #350	\$ 13.75	\$ 15,812.50
300	Feet	THHN Wires #1/0	\$ 3.30	\$ 990.00
1	L.E.	Misc. Material	\$ 100.00	\$ 100.00
20	Feet	RIGID 3"	\$ 25.80	\$ 516.00
2	Each	Rigid 3" Pipe Flange	\$ 65.00	\$ 130.00
				\$ -
		Material subtotal		\$ 25,358.50
		Material Sales Tax	7.50%	\$ 1,901.88
		Material Total		\$ 27,260.38
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	L.E.	Core drill	\$ 250.00	\$ 250.00
1	L.E.	MTS 600A	\$ 12,416.77	\$ 12,416.77
		Material Sales Tax	7.50%	\$ 931.25
		Equipment & Sub Total		\$ 13,598.02
		Labor Total		\$ 12,282.00
		Material total		\$ 27,260.39
		Equip./Sub/ Unit Total		\$ 13,598.02
		Subtotal		\$ 53,140.41
		Allowable OH&P	5%	\$ 2,657.02
		TOTAL		\$ 55,797.43
		Bond	1.50%	\$ 836.96
		GRAND TOTAL		\$ 56,634.39

NOTE: This is the only form on which change order proposals will be accepted.				
Project:		Power Conditioning and Surge Protection Project City of Marathon		
Subcontractor:		PEDRO FALCON ELECTRICAL CONTRACTORS, INC.		
Subcontractor tracking #:				
Change (RFI #, ASI #, etc):		Area #5 Remote by-pass for 1ea.-350 KVA Sure Volt REV4		
Date:		11/4/2025		
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
20	Hour	Forman	\$ 65.00	\$ 1,300.00
40	Hour	Electrician	\$ 55.00	\$ 2,200.00
40	Hour	Electrician Helper	\$ 55.00	\$ 2,200.00
40	Hour	Labor	\$ 35.00	\$ 1,400.00
				\$ -
		Labor Subtotal		\$ 7,100.00
		Labor Burden Percentage	38%	\$ 2,698.00
		Labor Total		\$ 9,798.00
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
200	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 750.00
32	Each	PVC 3" Coupling	\$ 5.00	\$ 160.00
16	Each	3" Mayer Hubs	\$ 125.00	\$ 2,000.00
16	Each	PVC LB 3 "	\$ 75.00	\$ 1,200.00
8	Each	PVC 90 3 "	\$ 75.00	\$ 600.00
50	Feet	Unistruts SS 316	\$ 22.00	\$ 1,100.00
32	L.E.	Unistrut straps 3" 316 SS	\$ 25.00	\$ 800.00
16	Each	Polaris tops	\$ 75.00	\$ 1,200.00
1000	Feet	THHN Wires #3/0	\$ 5.50	\$ 5,500.00
300	Feet	THHN Wires #1/0	\$ 3.30	\$ 990.00
1	L.E.	Misc. Material	\$ 100.00	\$ 100.00
20	Feet	RIGID 3"	\$ 25.80	\$ 516.00
2	Each	Rigid 3" Pipe Flange	\$ 65.00	\$ 130.00
				\$ -
		Material subtotal		\$ 15,046.00
		Material Sales Tax	7.50%	\$ 1,128.45
		Material Total		\$ 16,174.45
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	L.E.	Core drill	\$ 250.00	\$ 250.00
1	L.E.	MTS 400A (for 350KVA Sure Volt)	\$ 9,123.56	\$ 9,123.56
		Material Sales Tax	7.50%	\$ 684.26
		Equipment & Sub Total		\$ 10,057.82
		Labor Total		\$ 9,798.00
		Material total		\$ 16,174.45
		Equip./Sub/ Unit Total		\$ 10,057.82
		Subtotal		\$ 36,030.27
		Allowable OH&P	5%	\$ 1,801.51
		TOTAL		\$ 37,831.78
		Bond	1.50%	\$ 567.47
		GRAND TOTAL		\$ 38,399.25

NOTE: This is the only form on which change order proposals will be accepted.				
Project:		Power Conditioning and Surge Protection Project City of Marathon		
Subcontractor:		PEDRO FALCON ELECTRICAL CONTRACTORS, INC.		
Subcontractor tracking #:				
Change (RFI #, ASI #, etc):		Area #5 by-passes for 1ea.-500 KVA and 1 ea. - 350KVA Sure Volts REV4		
Date:		11/4/2025		
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
40	Hour	Forman	\$ 65.00	\$ 2,600.00
70	Hour	Electrician	\$ 55.00	\$ 3,850.00
70	Hour	Electrician Helper	\$ 55.00	\$ 3,850.00
70	Hour	Labor	\$ 35.00	\$ 2,450.00
				\$ -
		Labor Subtotal		\$ 12,750.00
		Labor Burden Percentage	38%	\$ 4,845.00
		Labor Total		\$ 17,595.00
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
600	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 2,250.00
80	Each	PVC 3" Coupling	\$ 5.00	\$ 400.00
32	Each	3" Mayer Hubs	\$ 125.00	\$ 4,000.00
32	Each	PVC LB 3 "	\$ 65.00	\$ 2,080.00
120	Feet	Unistruts SS 316	\$ 22.00	\$ 2,640.00
64	Each	Unistrut straps 3" 316 SS	\$ 25.00	\$ 1,600.00
32	Each	Polaris tops	\$ 75.00	\$ 2,400.00
2250	Feet	THHN Wires #350	\$ 13.75	\$ 30,937.50
1650	Feet	THHN Wires #3/0	\$ 5.50	\$ 9,075.00
750	Feet	THHN Wires #1/0	\$ 3.30	\$ 2,475.00
1	L.E.	Misc. Material	\$ 100.00	\$ 100.00
40	Feet	RIGID 3"	\$ 25.80	\$ 1,032.00
4	Each	Rigid 3" Pipe Flange	\$ 65.00	\$ 260.00
				\$ -
		Material subtotal		\$ 59,249.50
		Material Sales Tax	7.50%	\$ 4,443.71
		Material Total		\$ 63,693.21
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	L.E.	Core drill	\$ 250.00	\$ 250.00
1	L.E.	MTS 400A	\$ 12,416.77	\$ 12,416.77
1	L.E.	MTS 600A	\$ 9,123.56	\$ 9,123.56
		Material Sales Tax	7.50%	\$ 1,615.52
		Equipment & Sub Total		\$ 23,405.85
		Labor Total		\$ 17,595.00
		Material total		\$ 63,693.21
		Equip./Sub/ Unit Total		\$ 23,405.85
		Subtotal		\$ 104,694.06
		Allowable OH&P	5%	\$ 5,234.70
		TOTAL		\$ 109,928.76
		Bond	1.50%	\$ 1,648.93
		GRAND TOTAL		\$ 111,577.69

NOTE: This is the only form on which change order proposals will be accepted.				
Project:		Power Conditioning and Surge Protection Project City of Marathon		
Subcontractor:		PEDRO FALCON ELECTRICAL CONTRACTORS, INC.		
Subcontractor tracking #:				
Change (RFI #, ASI #, etc):		Area #6 by-pass for 1ea.- 500KVA Sure Volt REV4		
Date:		11/4/2025		
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
20	Hour	Forman	\$ 65.00	\$ 1,300.00
40	Hour	Electrician	\$ 55.00	\$ 2,200.00
60	Hour	Electrician Helper	\$ 55.00	\$ 3,300.00
60	Hour	Labor	\$ 35.00	\$ 2,100.00
				\$ -
		Labor Subtotal		\$ 8,900.00
		Labor Burden Percentage	38%	\$ 3,382.00
		Labor Total		\$ 12,282.00
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
200	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 750.00
32	Each	PVC 3" Coupling	\$ 5.00	\$ 160.00
16	Each	3" Mayer Hubs	\$ 125.00	\$ 2,000.00
16	Each	PVC LB 3 "	\$ 75.00	\$ 1,200.00
8	Each	PVC 90 3 "	\$ 75.00	\$ 600.00
50	Feet	Unistruts SS 316	\$ 22.00	\$ 1,100.00
32	L.E.	Unistrut straps 3" 316 SS	\$ 25.00	\$ 800.00
16	Each	Polaris tops	\$ 75.00	\$ 1,200.00
1150	Feet	THHN Wires #350	\$ 13.75	\$ 15,812.50
300	Feet	THHN Wires #1/0	\$ 3.30	\$ 990.00
1	L.E.	Misc. Material	\$ 100.00	\$ 100.00
20	Feet	RIGID 3"	\$ 25.80	\$ 516.00
2	Each	Rigid 3" Pipe Flange	\$ 65.00	\$ 130.00
				\$ -
		Material subtotal		\$ 25,358.50
		Material Sales Tax	7.50%	\$ 1,901.88
		Material Total		\$ 27,260.38
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	L.E.	Core drill	\$ 250.00	\$ 250.00
1	L.E.	MTS 600A (for 500KVA Sure Volt)	\$ 12,416.77	\$ 12,416.77
		Material Sales Tax	7.50%	\$ 931.25
		Equipment & Sub Total		\$ 13,598.02
		Labor Total		\$ 12,282.00
		Material total		\$ 27,260.39
		Equip./Sub/ Unit Total		\$ 13,598.02
		Subtotal		\$ 53,140.41
		Allowable OH&P	5%	\$ 2,657.02
		TOTAL		\$ 55,797.43
		Bond	1.50%	\$ 836.96
		GRAND TOTAL		\$ 56,634.39

NOTE: This is the only form on which change order proposals will be accepted.				
Project:		Power Conditioning and Surge Protection Project City of Marathon		
Subcontractor:		PEDRO FALCON ELECTRICAL CONTRACTORS, INC.		
Subcontractor tracking #:				
Change (RFI #, ASI #, etc):		Area #7 by-pass for 1ea.- 500KVA Sure Volt REV4		
Date:		11/4/2025		
Request for Additional Time				
LABOR				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of labor</u>
20	Hour	Forman	\$ 65.00	\$ 1,300.00
40	Hour	Electrician	\$ 55.00	\$ 2,200.00
60	Hour	Electrician Helper	\$ 55.00	\$ 3,300.00
60	Hour	Labor	\$ 35.00	\$ 2,100.00
				\$ -
		Labor Subtotal		\$ 8,900.00
		Labor Burden Percentage	38%	\$ 3,382.00
		Labor Total		\$ 12,282.00
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of Material</u>
100	Feet	PVC Sch 80 3 "	\$ 3.75	\$ 375.00
16	Each	PVC 3" Coupling	\$ 5.00	\$ 80.00
16	Each	3" Mayer Hubs	\$ 125.00	\$ 2,000.00
16	Each	PVC LB 3 "	\$ 75.00	\$ 1,200.00
0	Each	PVC 90 3 "	\$ 75.00	\$ -
50	Feet	Unistruts SS 316	\$ 22.00	\$ 1,100.00
16	L.E.	Unistrut straps 3" 316 SS	\$ 25.00	\$ 400.00
16	Each	Polaris tops	\$ 75.00	\$ 1,200.00
1000	Feet	THHN Wires #350	\$ 13.75	\$ 13,750.00
150	Feet	THHN Wires #1/0	\$ 3.30	\$ 495.00
1	L.E.	Misc. Material (hardware, threaded rods ant etc.)	\$ 100.00	\$ 100.00
20	Feet	RIGID 3"	\$ 25.80	\$ 516.00
2	Each	Rigid 3" Pipe Flage	\$ 65.00	\$ 130.00
				\$ -
		Material subtotal		\$ 21,346.00
		Material Sales Tax	7.50%	\$ 1,600.95
		Material Total		\$ 22,946.95
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
<u>Quantity</u>	<u>Units</u>	<u>Description</u>	<u>\$/unit</u>	<u>Cost of E/S/U</u>
1	L.E.	Core drill	\$ 250.00	\$ 250.00
1	L.E.	MTS 600A	\$ 12,416.77	\$ 12,416.77
		Material Sales Tax	7.50%	\$ 931.25
		Equipment & Sub Total		\$ 13,598.02
		Labor Total		\$ 12,282.00
		Material total		\$ 22,946.95
		Equip./Sub/ Unit Total		\$ 13,598.02
		Subtotal		\$ 48,826.97
		Allowable OH&P	5%	\$ 2,441.34
		TOTAL		\$ 51,268.31
		Bond	1.50%	\$ 769.02
		GRAND TOTAL		\$ 52,037.33

Request for Change Order

Date Submitted: 11/20/2025

Project: **Power Conditioning and Surge Protection Project
No. 21100.04**

PCO Number: 10

Description:

- 1) Area 5: Remove Simplex fuel pump that was recently semi installed and delivered to Marathon Public Work's yard.
 - 2) Furnish and install Stainless Steel fill box with check valve and connect to newly install 2" fuel piping at area 5.
-

Total Request for Change Order Amount:.....\$11,097.00

Permit Fees and Design Drawings are Not Included in this proposal. If additional permit fees are required, the Owner is to reimburse all permit fees.

Additional Time Requested for Change: 3 days after from receiving the fully executed change order and receiving the materials.

This proposal only encompasses the item(s) specifically outlined above and does not include any other items, whether stated or inferred, in any other documents. The terms set forth in this proposal shall have precedence over any other agreement and this proposal shall be included in any modification agreement.

Please contact me if you have any questions.

Respectfully Submitted,



Christian Brisson
Project Manager

Project:	COM Power Conditioning and Surge Protection Project			
Subcontractor:	PEDRO FALCON ELECTRICAL CONTRACTORS, INC.			
Subcontractor tracking #:	Change order 010			
Change (RFI #, ASI #, etc):	Furnish and install remote fill box for Area 5 Generator			
Clarification:	Per project owner request to relocate Simplex pump for storage and install new SS remote fill box for generator			
Date:	11/20/2025			
Request for Additional Time	3 days. Monday-Friday 7AM-3.30PM			
LABOR				
Quantity	Units	Description	\$/unit	Cost of labor
4	Hour	Forman/ PM (Invistigation)	\$ 65.00	\$ 260.00
8	Hour	Electrician	\$ 55.00	\$ 440.00
8	Hour	Electrician Helper	\$ 55.00	\$ 440.00
8	Hour	Labor	\$ 35.00	\$ 280.00
				\$ -
		Labor Subtotal		\$ 1,420.00
		Labor Burden Percentage	38%	\$ 539.60
		Labor Total		\$ 1,959.60
MATERIAL (SUPPLIER BACK-UP REQUIRED)				
Quantity	Units	Description	\$/unit	Cost of Material
40	Feet	Unistruts SS	\$ 20.00	\$ 800.00
1	L.E.	Unistrut straps and misc.	\$ 100.00	\$ 100.00
2	Each	Hardware misc. (Bolts, nuts, washers and etc.)	\$ 75.00	\$ 150.00
1	L.E.	Morrison Bros. 715 Series Stainless Steel Remote Fill Boxes	\$ 4,801.53	\$ 4,801.53
				\$ -
				\$ -
				\$ -
				\$ -
		Material subtotal		\$ 5,851.53
		Material Sales Tax	7.50%	\$ 438.86
		Material Total		\$ 6,290.39
EQUIPMENT / SUBCONTRACTORS / UNIT COSTS				
Quantity	Units	Description	\$/unit	Cost of E/S/U
1	L.E.	Truck	\$ 150.00	\$ 150.00
1	L.E.	Freight	\$ 1,250.00	\$ 1,250.00
		Equipment & Sub Total		\$ 1,400.00
		Labor Total		\$ 1,959.60
		Material total		\$ 6,290.39
		Equip./Sub/ Unit Total		\$ 1,400.00
		Subtotal		\$ 9,649.99
		Allowable OH&P	15%	\$ 1,447.50
		GRAND TOTAL (no pennies)		\$ 11,097



**Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company**

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint David R Hoover, Kristy L Collins, Jarrett Merlucchi, Shawn A. Burton, CHARLES D NIELSON, CHARLES J NIELSON, JOSEPH P NIELSON, and IAN A NIPPER of Miami Lakes, Florida, their true and lawful Attorney (s)-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in the business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **21st** day of **April**, 2021.



State of Connecticut

City of Hartford ss.

On this the **21st** day of **April**, 2021, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of each of the Companies, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of said Companies by himself as a duly authorized officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, 2026



By: 

Robert L. Raney, Senior Vice President



Anna P. Nowik, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of each of the Companies, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of each of the Companies, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this **7th** day of **November**, 2025





Kevin E. Hughes, Assistant Secretary

**To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney(s)-in-Fact and the details of the bond to which this Power of Attorney is attached.**